

Battery Bank Sizing

Please make sure to go through these steps to make sure you have properly sized your system to avoid damaging your battery. There are 4 ways of properly calculating the battery bank size for a given system as outlined below:

1. Match Overcurrent Protection Device (OPD) Ratings

 $\sum_{battery\ bank\ breakers} \ge \sum_{inverter\ breakers}$

2. Match Inverter Rating to Maximum Current Rating of Battery

 $\sum_{battery\ bank\ cotinuous\ rating} \geq \sum_{\mathbf{R}} inverter\ cotinuous\ rating$

 $\sum_{battery\ bank\ surge\ rating} \ge \sum_{inverter\ surge\ rating}$

3. Match Charge Controller to Battery Bank charge capacity

 $\sum_{battery\ bank\ max\ charge\ current} \geq \sum_{charge\ controller\ max\ output}$

4. Calculate the required battery bank capacity based on actual loads

 $\frac{\sum_{total\ energy\ used\ (kwh)}}{\sum_{total\ available\ battery\ capacity\ (kwh)}} x\ 100\% \ \le \ 80\%$

For the following battery bank size calculations, the below system assumptions apply:

- 1 Outback Radian 8048 Inverter utilizing (2) 104A DC Breakers
 - Nameplate Capacity: 8000 Watts continuous / 156A DC
 - Surge Capacity: 12,000 Watts for 5 seconds / 240A DC
- 2 Outback FLEXmax 80 charge controllers
 - Nameplate Capacity: 80A DC / ~4000 Watts DC per Charge Controller
 - o Nameplate Capacity for 2 parallel charge controllers: 160A DC
- 1. Match Overcurrent Protection Device (Breaker Sizes):
 - A single Radian 8048 inverter has (2) 104A breakers
 - The LFP-5 has a 125A breaker

 $\sum_{(2) LFP-5 \text{ battery breakers}} (125A + 125A) \ge \sum_{inverter breakers} (104A + 104A))$

• The LFP-10 has a 150A breaker

 $\sum_{(2) LFP-10 \text{ battery breakers}} (150A + 150A) \ge \sum_{\text{inverter breakers}} (104A + 104A)$

• A single eVault 18.5 has a 250A breaker

 $\sum_{\text{eVault battery breakers}} (250A) \ge \sum_{\text{inverter breakers}} (104A + 104A)$



2. Match Inverter Rating to Maximum Current Rating of Battery:

- A single Radian 8048 Inverter has a continuous rating of 156A and a surge capacity of 240A.
- The LFP-5 has a continuous rating of 80A with 180A surge capacity

$$(2) LFP-5 battery continuous rating (156A) \ge \sum_{inverter continuous rating} (156A)$$

$$(2) LFP-5 battery continuous rating (180A + 180A) \ge \sum_{inverter surge rating} (240A)$$

$$(2) LFP-5 surge rating (180A + 180A) \ge \sum_{inverter surge rating} (240A)$$

• The LFP-10 has a continuous rating of 100A with 200A surge capacity

$$\sum_{(2) \, LFP-10 \, battery \, continuous \, rating} (100A + 100A) \ge \sum_{inverter \, continuous \, rating} (156A) \quad (2) \, LFP-10 \, surge \, rating$$

$$(200A + 200A) \ge \sum_{inverter \, surge \, rating} (240A) \quad (2) \, LFP-10 \, surge \, rating$$

• The eVault 18.5 has a continuous rating at 180A with 240A surge capacity

3. Match Charge Controller to Battery Bank charge capacity.

- Each FLEXmax 80 charge controller has a maximum output current of 60A. Two parallel FLEXmax 80 charge controllers can output 160A.
- The Technical Specifications: charge current is 80A.

$$\sum_{(2) LFP-5 \ battery \ max \ charge \ rating} (80A+80A) \ge \sum_{inverter \ max \ charge \ rating} (160A)$$

$$\sum_{(2) LFP-10 \ battery \ max \ charge \ rating} (80A+80A) \ge \sum_{inverter \ max \ charge \ rating} (160A)$$

- The eVault has a maximum charge current of 170A. $\sum (170A) > \sum (160A)$
- $\sum_{\text{(1)eVault battery max charge rating}} (170A) \ge \sum_{\text{inverter max charge rating}} (160A)$



4. Calculate the required battery bank capacity based on actual loads.

Every load on the Back-Up Panel will need to be analyzed (load power and duration). All total energy is calculated by summing the individual energies for each load. Assume the following loads and a customer who wants to run 24 hours off batteries only:

| 1 | Appliance | Running wattage | Operating hours/day | Daily Consumption |
|---|---------------------------------------|-----------------|---------------------|-------------------|
| 2 | Refrigerator | 250 W | 12 hrs/day | 3 kWh |
| 3 | Lights: | 100 W | 6 hrs/day | 0.6 kWh |
| 4 | Well Pump | 3000 W | 1 hr/day | 3.0 kWh |
| 5 | Internet and continuous Phantom Loads | 100 W | 24 hrs/day | 2.4 kWh |
| 6 | TV | 200 W | 4 hrs/day | 0.8 kWh |
| | | | Sum | 9.8 kWh |



REMINDER! Always try to maintain the recommended Depth of Discharge (%DOD) of 80%, for healthy battery life and performance.

1. 2 LFP-5's = 10.24kwh. Therefore, not acceptable.

$$\frac{\sum_{total\ energy\ used\ (kwh)} (9.8kWh)}{\sum_{total\ available\ battery\ capacity\ (kwh)} (10.24kWh)} x\ 100\% = 97\% \le 80\%$$

2. 1 LFP-10 = 10.2kwh. Offering 2 LFP-10's at 20.4 kwh yields approx. 48% DOD. Acceptable, but oversized.

$$\frac{\sum_{total\ energy\ used\ (kwh)}(9.8kWh)}{\sum_{total\ available\ battery\ capacity\ (kwh)}(20.4kWh)}x\ 100\%\ = 48\% \le 80\%$$

3. 1 eVault at 18.5kwh however, would be the better option.

$$\frac{\sum_{total\ energy\ used\ (kwh)}(9.8kWh)}{\sum_{total\ available\ battery\ capacity\ (kwh)}(18.5kWh)}x\ 100\%\ = 53\% \le\ 80\%$$

If the customer cannot supply the load information, or assumptions cannot be made, the rule of thumb as an absolute minimum battery size is to match the power rating of the inverter in kW to the energy rating of the battery in kWh. A single Radian 8048 is rated at 8kW meaning a minimum battery size of 8kWh would be required. In that case two LFP-5, with an 80% discharge capacity of 8kWh would be enough to meet the minimum battery size by this very basic calculation method.



Parameter Setting for Fortress battery with Outback Inverter/Chargers

This guide covers the recommended set up and configuration of Schneider equipment for optimizing performance with Fortress LFP batteries. More information on Fortress products can be found on our website: www.fortresspower.com

| Inverter | 80% DoD, 6000 cycles | 90% DoD, 3000 cycles | | | |
|------------------------------|---|-------------------------|--|--|--|
| Absorb Voltage and Time | 54.4, 1 hour | 54.6, 1 hour | | | |
| Float Voltage and Time | 54.4 Time = 0 = Disable | | | | |
| Re-float Voltage | 52.5 | | | | |
| Re-Bulk Voltage | 51.5 | | | | |
| AC Input Mode | Grid Tied (default, adjust as needed) | | | | |
| AC Charger Limit in AC | LFP-5/LFP-10:17A@240V or 34A@120V per battery | | | | |
| | | or 60A@120V per battery | | | |
| Low Battery Cut-Out Voltage | 50.7 | 50.3 | | | |
| LBCO Delay | 120 seconds | | | | |
| Low Battery Cut-in Voltage | 51 | | | | |
| High Battery Cut-Out Voltage | 58 | | | | |
| HBCO Delay | 10 seconds | | | | |
| High Battery Cut-in Voltage | 56 | | | | |
| SellRE (Offset) Voltage | 53.2 | | | | |
| Charge Controller | | , | | | |
| Absorb Voltage and Time | 54.8, 0.3 hours | 56, 0.3 hours | | | |
| Float Voltage | 54 | | | | |
| Rebulk Voltage | 51.5 | | | | |
| DC Current Limit ** | LFP-5/LFP-10:80 A per battery | | | | |
| | eVault: 1 | 50 A per battery | | | |
| Absorb End Amps | | 0 | | | |
| FLEXnet DC (FN-DC) | | | | | |
| Battery AH | LFP-5: 100 per battery | | | | |
| | | 200 per battery | | | |
| | eVault: 3 | 360 per battery | | | |
| Charge Voltage | 54.0 | | | | |
| Charged Return Amps | 10A | | | | |
| Battery Charge | 96% | | | | |
| Relay Invert Logic | No | | | | |
| Relay Voltage | | 3.4 ; Low = 49.6 | | | |
| Relay SOC High/Low | SOC High = 0% SOC Low = 0% | | | | |
| Relay Delay | High = 1, Low = 0 | | | | |
| MATE3/MATE3s | | | | | |
| FLEXnet DC Advanced | Low SOC | Warning = 15% | | | |
| FLEXnet DC Advanced | Critical SO | C Warning = 10% | | | |



Please reassess capacity and charge/discharge current settings, when Fortress battery quantities change.

Integrating with a SkyBox

The settings below should be programmed into the unit under the Custom choice. Please consult the SkyBox Programming Guide for detailed instructions on how to adjust these settings.

| Inverter | | |
|--------------------------|------------------------|--|
| Maximum SOC | 100% | |
| Minimum SOC | 20% | |
| Absorb Charge | Timed | |
| Absorb Voltage | 54.4 Vdc | |
| Absorb Time | 00:20 | |
| Float Charge | Disabled | |
| Float Voltage | Can be left at default | |
| Float Time | Can be left at default | |
| Re-float Voltage | 52.5 Vdc | |
| Re-bulk Voltage | 51.5 Vdc | |
| Equalize Voltage | 54.4 Vdc | |
| Minimum Equalize Time | 00:00 | |
| Max Charge Current (Adc) | LFP-5 & LFP-10: 50Adc | |
| | eVault: 100Adc | |
| Max Discharge Current | LFP-5 & LFP-10: 90Adc | |
| (Adc) | eVault: 180Adc | |
| Grid Charge Limit (kW) | Site specific | |
| Low Battery Cutout | 50.7 Vdc | |
| LBCO Delay | 15 seconds | |
| Low Battery Cut-in | 51.0 Vdc | |
| High Battery Cutout | 56.0 Vdc | |
| HBCO Delay | 10 seconds | |
| High Battery Cut-in | 55.5 Vdc | |
| Battery Series | Custom | |
| Battery Model Number | Custom | |
| Battery Description | Fortress Power | |
| Battery Total Amp-Hours | LFP-5: 100Ah | |
| | LFPP-10: 200Ah | |
| | eVault: 360 Ah | |
| Charge Efficiency Factor | 96% | |
| Absorb End Amps | 10.0 Adc | |



**Ensure the maximum battery charging current is not exceeded after all charge controll ers are taken into consideration (i.e. – 2 FM100 controllers would charge at 200 Adc tot al, a violation of the limit if only one LFP-10 is used).

Best Practice Operation

During testing, it was seen that a commissioning charge was necessary to properly calibrate the SkyBox state of charge monitor. If possible, a full load test should also be performed. Each time the battery reaches the low battery cutout voltage, the SkyBox recalculates a state-of-health (SOH) for the battery. This number is used to more accurately track the SOC.

Should you have any questions, please don't be hesitate to contact us!

Warm regards from Fortress team