

# CASE STUDY

## DEMAND MITIGATION

Grid-tied backup power for resiliency + demand mitigation at EV charging depot

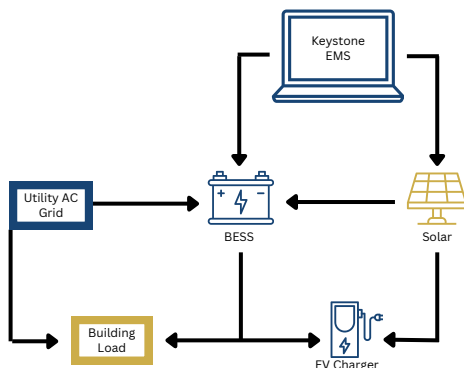


### CLIENT CHALLENGE

PG&E rolling blackouts and increased demand at site due to L3 EV charging infrastructure drove increased utility costs and jeopardized school bus reliability.

### SOLUTIONS

Fortress all-in-one eSpire BESS and Keystone EMS solution installed months after initial PV + L3 EV charging commissioning to improve reliability, unlock peak shaving, and improve project ROI with EMS-enabled grid services.



### PROJECT DETAILS

**Site Type:** Bus Charging Depot

**Location/Utility:** California, PG&E territory

**Solution:** eSpire 125 kW / 233 kWh

**Key Components:** BESS, EMS, Solar PV, EV Charger

**Function:** Resiliency, demand mitigation, SGIP utility incentives, VPP

### RESULTS

- All-in-one hardware and software solution delivered ROI and reliability outcomes required by customer
- Estimated payback: <6 yrs
- Project timeframe: <6 month delivery from PO